

5/16/2020					IEEE Xplore	e - Conference Ta	able of Contents			
IEEE.org	IEEE Xplore	IEEE-SA	IEEE S	Spectrum	More Sites	SUBSCRIBE	SUBSCRIB Personal Sign In ♣	E Cart	Create Accoun	t
Ξ				Browse •	 My Settings 	Help 🗸	Institutional Sign Ir	ı		
					Institutio	nal Sign In				
	All		-						Q	
								ADVANCED	SEARCH	
Quick Links Search fer Hag IEEE Publicati ICTRA (COBA	ഞ്ഞാറ്റെർണ്ണം on Recommender സ്റ്റ്ന Researc	ifi ^s Research :h), Inte	n), In > 20 rnation	019 16th Inter	rnational Confer	0				
Proceedings							A		E	
The proceeding	gs of this conferer	nce will be	e available	e for purcha	ase through Currar	Associates.	W		H	
Quality in Res	ieærch⊥i(QIR)≣nte	ernationa	l Sympos	i uning rounp Ede	ectricaleand/Com	puter Engineering	, 2019 16th Internation	al Confere	ence on	
Print on Dema	nd Purchase at P	artner								
Proceedings	All Proceedings	Рор	ular							
2019 16th Inte Engineering	ernational Confe	rence on	Quality	in Researc	h (QIR): Internatio	onal Symposium	on Electrical and Comp	outer	DOI: 10.1109/QIR47	317.2019
Search with	in results							Export	Email Selecte	d Results
Showing 1-2	2 of 2 for Syafii	×			sor	t: ↓∓ Sort Sequenc	e		⊻ Email	
Refine		Se M	emi Activ ass Cont	ve Control (trol	of Solar Tracker l	Jsing Variable Po	sition of Added			
Author	~	Al Pi	i Basrah ublication Abstract	Pulungan ; Year: 2019	Lovely Son ; Syan 9, Page(s): 1 - 5 (394 Kb)	nsul Huda ; Syafii ;	Ubaidillah		eed	vt
Affiliation	~		Semi A Positio	Active Cor n of Adde	ntrol of Solar Tr ed Mass Contro	racker Using Va bl	riable	ac	cess to IEE	E Xplore
Conference Location	~		Ali Basra 2019 16 Internati	ah Pulunga th Internatio onal Sympo	in ; Lovely Son ; Sy onal Conference of osium on Electrical	/amsul Huda ; Sya n Quality in Resea and Computer En	fii ; Ubaidillah rch (QIR): gineering	CON	r your orga	SUBSCRIB
Quick Links Search for Upo Conferences IEEE Publication Recommender IEEE Author C Proceedings The proceeding conference will for purchase the Associates. Quality in Ress International S on Electrical a Engineering, 2 International C	coming on reenter gs of this I be available arough Curran search (QIR): Symposium and Computer 2019 16th Conference	C A4 Sy Pi	haracteri gainst Re vafii ; Yon ublication Abstract Charac Discha Syafii ; N 2019 16 Internati Year: 20	stics of Le esidential I a Mayura ; Year: 2019 cteristics o rging Aga (ona Mayur th Internatio onal Sympo 19	ead-Acid Battery (Load in Tropical A Aejelina El Gazaly (1530 Kb) of Lead-Acid Ba ainst Residentia ra ; Aejelina El Gaz onal Conference ol osium on Electrical	Charging and Disc Area attery Charging al Load in Tropi raly n Quality in Resea and Computer En	and cal Area rch (QIR): gineering			
Print on Dema	nd Purchase									

at Partner

OR (http://qir.eng.ui.ac.id)

Executive Committee

ADVISOR

- Dr. Ir. Hendri D.S. Budiono, M.Eng. , Universitas Indonesia
- Ir. Insannul Kamil, M.Eng, Ph.D , Universitas Andalas

GENERAL CHAIR

Dr. Eng. Muhamad Sahlan , Universitas Indonesia

CO-CHAIR

Dr. Yudan Wulanza , Universitas Indonesia

INTERNATIONAL ADVISORY BOARD

- Prof. Benny Tjahjono, Conventry University
- Prof. Suk Young Kim , Yeungnam University South Korea
- Assoc. Prof. M. Akbar Rhamdani , Swinburn University Australia
- Prof. Ray-Guang Cheng, National Taiwan University of Science
- Prof. Shi-Woei Lin , National Taiwan University of Science
- Dr. Aya Hagishima, Kyushu University
- Prof. Afshin J. Ghajar, Ph.D., P.E., (School of Mechanical and Aerospace Engineering, Oklahoma State University)
- Prof. Diego Ramirez-Lovering, Monash University
- Associate Professor. David McCarthy, Monash University, Australia
- Prof. Samuel Kinde Kassegne, Ph.D, PE, San Diego State University
- Dr. Jerome Charmet, University of Warwick

STEERING COMMITTEE

- Dr. Ir. Muhamad Asvial, M.En.g , Universitas Indonesia
- Prof. Dr.Ing. Nandy Putra , Universitas Indonesia
- Dr. Dwi Marta Nurjaya, S.T, M.T. , Universitas Indonesia
- Jos Istiyanto, S.T., M.T., Ph.D. , Universitas Indonesia
- Dr. Eng. Arief Udhiarto, S.T., M.T., IPM. , Universitas Indonesia
- Dr. Ir. Imansyah Ibnu Hakim, M.Eng. , Universitas Indonesia
- Dr. Badrul Munir, ST., M.Eng.Sc. I Universitas Indonesia
- Prof. Dr. Ir. Riri Fitri Sari, M.M. M.Sc. , Universitas Indonesia
- Prof. Dr. Anne Zulfia, M.Sc. , Universitas Indonesia
- Dr. Ir. Nahry, M.T. , Universitas Indonesia
- Dr. Ir. Yuliusman , Universitas Indonesia
- Ir. Evawani Ellisa, M.Eng. Ph.D , Universitas Indonesia
- Ardiansyah, Ph.D., Universitas Indonesia
- Prof. Dr. Eng. Gunawarman , Universitas Andalas
- Ir. Taufik, MT. , Universitas Andalas
- Dr. Is Prima Nanda, MT. , Universitas Andalas
- Dr. Hendra Suherman , Universitas Bung Hatta

SCIENTIFIC PUBLICATION PARTNER

- Dr. Eng. Radon Dhelika, B.M. Eng. , Universitas Indonesia
- Eny Kusrini, Ph.D. , Universitas Indonesia
- Dr. Eng. Reni Desmiarti , Universitas Bung Hatta

TECHNICAL PROGRAM COMMITTEE

- Wahyuaji N. Putra, ST., M.T. , Universitas Indonesia
- Ajib Setyo Arifin, ST., MT., Ph.D , Universitas Indonesia
- Dr. Ing. Yulia N. Harahap, ST. M.Des.S. , Universitas Indonesia
- Dr. Oknovia Susanti , Universitas Andalas

=

Elita Antipa Ph.D. Universitas Andalas d) Autor Mittor Ph.D. Universitas Andalas di Acti da Santa (Chita Chita Chi

- Dr. Eng. Zulkarnaini , Universitas Andalas
- Nurhamidah, M.Eng. , Universitas Andalas
- Dr. Jonny Wongso , Universitas Bung Hatta
- Islahuddin, M.T. , Universitas Dharma Andalas
- Ridho Aidil Fitrah, M.T. , Universitas Dharma Andalas

SPONSORSHIP COMMITTEE

Annisa Marlin, ST., MSc. , Universitas Indonesia



(a) 2018 QiR 2019 - Faculty of Engineering, Universitas Indonesia | Privacy Policy (http://qir.eng.ui.ac.id/privacy-policy/)



 \sim View references (23)

WΡ

CSV export ~ ♪ Download ⊕ Print ⊠ E-mail ு Save to PDF ☆ Save to list More... > View at Publisher

2019 16th International Conference on Quality in Research, QIR 2019 - International Symposium on Electrical and Computer Engineering July 2019, Article number 8898277

16th International Conference on Quality in Research, QIR 2019; Padang; Indonesia; 22 July 2019 through 24 July 2019; Category numberCFP19QIR-ART; Code 154240

Characteristics of lead-acid battery charging and discharging against residential load in tropical area (Conference Paper)

Syafii 🖂, Mayura, Y. 🖂, El Gazaly, A. 🖂

Save all to author list

Universitas Andalas, Electrical Engineering Department, Padang, Indonesia

Abstract

Electrical system in remote areas that cannot be connected to national electricity networks can be served by installing solar based off grid system. The battery bank energy storage as an important part of off grid PV system still have challenges in renewable energy systems and hardly depend on weather conditions. This article will focus on the characteristics of lead-acid battery charging and discharging against residential loads. The research methodology used by testing the rooftop PV system for residential load useage which consists of 2 units 200 Ah battery, 1 unit off-grid inverter 1500 VA, 4 solar panels 260 Wp/unit, and vary residential AC load. The PV loading test was conducted to achieve battery average internal resistance as well as state of charge (SOC). The results of battery characteristics testing show that when clear sky during the day, the charging current is sufficient to charge batteries, so even high load such as air conditioner operated, PV generation still capable in serving loads without termination. The system will be interrupted only if the inverter current limit exceed. This battery usage characteristics can be used as a basis for further demand side management of residential load powered by PV system to improve continuity supply. © 2019 IEEE.

SciVal Topic Prominence ()

Topic: Energy storage | Compressed air | Air energy

Prominence percentile: 99.909

Author keywords

(And Residential load) (Characteristic of charging and discharging) (Lead-Acid Battery)

(j)

Indexed keywords

Engineering controlled terms:	(Air conditioning) (Battery management systems) (Electric energy storage) (Electric inverters) (Electric utilities) (Housing) (Lead acid batteries) (Photovoltaic cells) (Renewable energy resources) (Tropics) (Tropics) (Electric utilities) (Electric utilities) (Electric utilities)
Engineering uncontrolled terms	Characteristic of charging and discharging Charging current Electrical systems Electricity networks Internal resistance Renewable energy systems Research methodologies Residential loads Residential loads Research methodologies Research methodologies
Engineering main heading:	(Charging (batteries))



Cited by 0 documents

Inform me when this document is cited in Scopus:

Set citation alert >	
Set citation feed >	

Related documents

A review on battery charging and discharging control strategies: Application to renewable energy systems

Banguero, E. , Correcher, A. , Pérez-Navarro, Á. *(2018) Energies*

Power dispatch optimization of a multi-type battery energy storage system considering calendar and cycle degradation | 考虑日历和循环衰退的多种类电池储能系统的功率调度优化

Jiang, Y.-H., Kang, L.-X., Liu, Y.-Z. (2019) Gao Xiao Hua Xue Gong Cheng Xue Bao/Journal of Chemical Engineering of Chinese Universities

Energy storage technologies opportunities and challenges in smart grids

Ozdemir, E. , Ozdemir, S. , Erhan,

К.

(2016) 2016 International Smart Grid Workshop and Certificate Program, ISGWCP 2016

View all related documents based on references

Find more related documents in Scopus based on:

Authors > Keywords >

Funding details

Funding sponsor

Funding number

Characteristics of Lead-Acid Battery Charging and Discharging Against Residential Load in Tropical Area

Syafii Electrical Engineering Department, Universitas Andalas Indonesia, Padang syafii@eng.unand.ac.id Yona Mayura Electrical Engineering Department, Universitas Andalas Indonesia, Padang yonamayura14@gmail.com Aejelina El Gazaly Electrical Engineering Department, Universitas Andalas Indonesia, Padang elgazaly04@gmail.com

Abstract—Electrical system in remote areas that cannot be connected to national electricity networks can be served by installing solar based off grid system. The battery bank energy storage as an important part of off grid PV system still have challenges in renewable energy systems and hardly depend on weather conditions. This article will focus on the characteristics of lead-acid battery charging and discharging against residential loads. The research methodology used by testing the rooftop PV system for residential load useage which consists of 2 units 200 Ah battery, 1 unit off-grid inverter 1500 VA, 4 solar panels 260 Wp/unit, and vary residential AC load. The PV loading test was conducted to achieve battery average internal resistance as well as state of charge (SOC). The results of battery characteristics testing show that when clear sky during the day, the charging current is sufficient to charge batteries, so even high load such as air conditioner operated, PV generation still capable in serving loads without termination. The system will be interrupted only if the inverter current limit exceed. This battery usage characteristics can be used as a basis for further demand side management of residential load powered by PV system to improve continuity supply.

Keywords—Lead-Acid Battery, Characteristic of charging and discharging, and Residential load

I. INTRODUCTION

Electrical systems in remote and rural areas which difficult for the national electricity utility to serve consumers in the area, because of the high operational and non-operational costs, the off grid generating system is the solution. Therefore, many off-grid communities have used diesel engines as the main source of energy to meet electricity needs, the government has also been involved in installing a series of selfrenewable electrical energy with a battery energy storage system (BESS) [1]. However, energy storage systems are one of the biggest challenges for renewable energy systems, especially in stand-alone photovoltaic and windmills systems, where the battery's own energy storage system has proven to be very reliable because of its high-efficiency and response time [2]. Not only that, energy storage systems (ESS) in photovoltaic systems are a very economic system for the sale and purchase of electrical energy by using electricity on the network during the day and at night using electricity from photovoltaics [3].

Energy storage technology is classified according to the time needed to store energy in accordance with the application form; these categories are instantaneous (less than a few seconds), short-term (less than a few minutes), medium-term (less than a few hours), and long-term (days) [1, 4]. In addition, from BESS, there are various types of energy storage technologies [4-8]: pumped hydro energy storage (PHS), compressed air energy storage (CAES), energy storage that uses wheels to store kinetic energy (Flywheel) (FES), hydrogen-based energy storage systems (HES), energy flow battery storage (FBES), superconducting magnetic energy storage (SME), and thermal energy storage (TES). However, due to flexible placement, efficiency, scalability, and other interesting features [9], BESS is the preferred technology [10]. This is because, in terms of the level of technological development, BESS is superior to other energy storage systems, as shown in table 1 [5]. In table 1 below it can be concluded that the capital cost per kWh of CAES, PHS, and TES is very low compared to other energy storage technologies. Meanwhile, CAES has lower capital costs per kWh among developed technologies. Flywheel, Super capacitor, and SMEs have the highest efficiency and the fastest response time. Fuel cells and TES have low efficiency mainly due to large power losses. The age of use of the ESS system is based on electrical technology such as SMEs, capacitors and high super capacitors. PHS, CAES, Flywheel, and TES have a long service life. Battery life, battery flow, and fuel cells are not as high as other energy storage systems, because performance of chemicals slowly decreases during operating time.

In terms of environmental health criteria, PHS, CAES, batteries, flow batteries, and SMEs have a negative influence on environmental health because of several different reasons [5]:

- Construction of PHS can replace ecological systems, which may have high environmental consequences.

- CAES based on gas turbine technology is simple and involves the burning of fossil fuels, which causes emissions as a matter of concern for the environment.

- The battery has a toxic residue/disposal for a long time

- Battery flow has the same problem with batteries.

- The strength of the magnetic field of SMEs can be harmful to human health

Today, many types of battery energy storage systems are used for renewable energy storage system (RES), among others, such as Lead-Acid, lithium-ion (Li-Ion), nickel cadmium (Ni-Cd) batteries, and sodium sulfur (Na-S). Table 2 shows the main features of the battery type [5, 7, 11-16]. Regarding BESS used in photovoltaic systems, Lead-Acid is the most widely used technology [12], because the price is cheap, growing, high reliability, fast response, and the rate of slow chemical reactions that causes a decrease in battery capacity during the battery not used in low storage [17]. However, the battery charging process is not linear [18]. Because of the high economic costs generated by changing BESS, a change in the control method and control strategy is needed to protect the battery from over charging and over discharging [19]. When designing a battery charging method, several parameters must be considered such as the storage conditions on the battery (SOC), battery life, and charging time [20].

Batteries are a widely used part and are increasingly important for a balanced energy system. Many different factors show superiority of Li-ion batteries compared to Lead-Acid batteries for balanced energy storage application Li-ion batteries have become the dominant resource in consumer electronics and vehicle applications [21] and Li-ion batteries have higher efficiency, longer durability, faster-charging ability, and lower added costs for energy supplied during its service life. For this reason, Li-Ion is considered better to be applied to balanced energy storage outside the network [22].

ESS Type	Efficiency (%)	Capacity (MW)	Energy Ratio (Wh/kg)	Capital Cost (\$/kW)	Capital Cost (\$/kWh)	Time Respons	Lifetime (years)
TES	30-60	0-300	80-250	200-300	3-50	-	5-40
PHS	75-85	100-5000	0.5-1.5	600-2000	5-100	Fast (ms)	40-60
CAES	50-89	3-400	30-60	400-2000	2-100	Fast	20-60
Flywheel	93-95	0.25	10-30	350	5000	Very Fast(<ms)< td=""><td>~15</td></ms)<>	~15
Baterai Pb-Asam	70-90	0-40	30-50	300	400	Fast	5-15
Baterai Ni-Cd	60-65	0-40	50-75	500-1500	800-1500	Fast	10-20
Baterai Na-S	80-90	0.05-8	150-240	1000-3000	300-500	Fast	10-15
Baterai Li-Ion	85-90	0.1	75-200	4000	2500	Fast	5-15
Fuel cells	20-50	0-50	800-10000	500-1500	10-20	Good (<1 s)	5-15
Baterai Aliran	75-85	0.3-15	10-50	600-1500	150-1000	Very fast	5-15
Kapasitor	60-65	0.05	0.05-5	400	1000	Very fast	~5
Superkapasitor	90-95	0.3	2.5-15	300	2000	Very fast	20+
SMES	95-98	0.1-10	0.5-5	300	10000	Very fast	20+

TABLE 1. COMPARISON OF CHARACTERISTICS OF TECHNOLOGY IN ENERGY STORAGE SYSTEMS [5].

However, at present time, there are many of renewable facilities including Lead-Acid batteries and many requests for new control methods to increase service life on BESS. This article will only focus on the characteristics of lead-acid battery charging and discharging against residential load in tropical area.

TABLE 2. COMPARISON OF QUALITY CHARACTERISTICS OF BATTERIES [5, 7, 11-16]

BES Type	Cost (\$/kWh)	Energi rate (MWh)	Energy Spec (Wh/kg)	DoD (%)	Life span	Eficiency (%)	Temperature Op (⁰ C)
Pb- Asam	50-150	0.001-40	35-50	70	5-15	70-80	-5 s/d 40
Na-S	200-600	0.4-244.8	100-175	100	10-20	75-89	325
Ni-Cd	400-2400	6.75	30-80	100	10-20	70	-40 s/d 50
Li-Ion	900-1300	0.001-50	100-200	80	14-16	75-95	-30 s/d 60
VRB	600	2-120	30-50	75	10-20	65-85	0 s/d 40
ZBB	500	0.1-4	60-85	-	8-10	65-85	0 s/d 40
PSB	300-1000	0.005-120	> 400	75	15	60-75	0 s/d 40

Nb: Pb-Acid: Lead-Acid; Na-S: Sodium-Sulfur; Ni-Cd: Nickel-Cadmium; Li-Ion: Lithium-Ion; VRB: Redox Vanadium flow battery; ZBB: Battery flow Zink Bromide; PSB: Battery flow of Polysulfide Bromide.

II. LEAD-ACID BATTERY

Currently, the most common type of battery used as energy storage is Lead-Acid batteries. This battery is most often used because the price is cheaper than other types of batteries. This battery has the characteristic of using lead (Pb) on both electrodes as its active material. In charged conditions, the positive electrode consists of lead dioxide (PbO2) while the negative electrode consists of pure lead (Pb). A membrane is attached to separate both electrodes. Sulfuric acid (H2SO4) is filled in the room between both electrodes as an electrolyte. A fully charged lead-acid battery has an acid density of about 1.24 kg/liter at 250C. This acid density changes according to the temperature and state of the battery charge. An acid density meter or voltmeter can state the state of charge from a battery [1].

All lead-acid batteries operate with the same basic reaction. When the battery unloads, the active material at the electrode reacts with the electrolyte forming lead sulfate (PbSO4) and water (H2O). When charging, lead sulfate changes back to lead dioxide at the positive electrode and lead to the negative electrode, and the sulfate ion (SO_4^{-2}) returns to the electrolyte solution that forms sulfuric acid. The following are reactions that occur in cells.

At positive electrode

$$PbO_2 + 3H^- + HSO_4^- + 2e \underbrace{\frac{discharging}{charging}}_{charging} PbSO_4 + 2H_2O (1,685 V)$$
(1)

At negative electrode

$$Pb + HSO_{4} \xrightarrow{aiscnarging} PbSO_{4} + H^{+} + 2e^{-} (0,356 V)$$
(2)

Whole cell reaction

$$PbO_{2} + Pb + 2H_{2}SO_{4} \underbrace{\frac{discharging}{4}}_{charging} 2PbSO_{4} + 2H_{2}O (2,041 V)$$
(3)

From this reaction, there will be a greatest potential difference of 2,041 volts in the open-circuit. Reactions on lead-acid batteries can be seen in Fig. 1.



Fig. 1. Discharging and Charging Reaction on Lead-Acid batteries (a) Discharging. (b) Charging [23]

III. METHOD

The research methodology used is by testing the rooftop PV system for residential load which consists of 2 units 200 Ah battery, 1 unit off-grid inverter 1500 VA, 4 solar panels 260 Wp/unit, and vary residential load alternating current (AC). The test circuit is as shown in Fig. 2.



Fig. 2. Residetial rooftop PV system 1000 kW

Whereas the load current is measured using the Multi-Function DIN-Rail D52-2047 Digital Meter as show in the following Fig. 3.



Fig. 3. AC bus measurement PV off-grid output for various loads

IV. RESULT AND DISCUSSION

The PV output power and charging current for four units 260 Wp solar panel is shown in Fig. 4. In order to estimate available battery capacity remaining, the PV loading test was conducted and the achieved result as shown in Table 3.

No	V (Volt)	I (A)	Pload (W)	Rin (Ohm)
0	24,3	0	0	NA
1	24	0,42	92,40	0,08
2	23,7	0,85	187,00	0,08
3	23,3	1,27	279,40	0,08
4	22,9	1,71	376,20	0,09
5	22,7	2,14	470,80	0,08
6	22,6	2,57	565,40	0,07
7	22,4	3	660,00	0,06
8	22,2	3,41	750,20	0,06

TABLE 3 PV LOADING TEST RESULT

The average internal resistance 0.07 Volt was used to estimate the battery state of charge (SOC). The estimation of available battery capacity remaining is as shown in Table 4 during charging voltage or solar panel was switch on.

TABLE 4 LUMINOUS PV BATTERIES CAPACITY

Vbat	SOC (%)
22,2	0
23,1	25
24	50
24,9	75
25,8	100

The test results of battery discharging against residential loads can be seen in Fig. 5, Fig. 6 and Fig. 7. Where in Fig. 5 shows the comparison of load voltage and charging voltage of the battery, so that the average voltage generated by solar panels is 25.8 volt as charging voltage and load voltage 25.6

volt. This shows that to use the power from the battery is needed a battery voltage that is higher than the voltage required by the load. While in Fig. 6 there is a graph of the comparison of the charging current and load current on the battery, where the test data is taken during the sunny sky conditions and hot weather at 11.05 a.m up to 11.53 a.m with an average current produced by battery charging and consumed by load are 17.21 amperes and 2.15 amperes respectively.



Fig. 4. PV power and charching current

From the Fig. 6 can be seen that maximum battery charging current i.e. 19.22 Ampere at 11.21 a.m, then the large battery discharging current to the load at the same time is 3.9 Amperes with terms the Air Conditioner and the fan is on-simultaneously as residential load. This shows that when the battery charging current is high, the battery discharging current handle large load. However at 11.22 a.m when residential load increase with water pump turn on, there was overload with the

battery charging value of 17.33 Ampere, this happened because the battery charging current produced was not balanced with the battery discharging current to the load used. Under clear sunshine, the charging current value between 15 Amperes to 20 Amperes. Therefore, battery discharge current can still serve large loads such as the AC is turned on as shown in Fig. 6 from 11.35 am to 11.53 am.



Fig. 5. Picoscope display of charging voltage and battery voltage without air conditioner load



Fig. 6. Comparison of charging current and load current for various types of loads

The Fig. 7 also shows the relation of load power and load current for several hours under various type of load. The basic load are lamp and fan consumed 0.73 Ampere. When the AC is turned on the load current increases to 3.03 amperes and the battery can still work normally. At 01.16 pm there was an overload when battery discharge current to the load was reach

4.34 Ampere with terms the air conditioner and the high lamp load turn on simultaneously as a residential load. As well at 1:18 p.m., there was an overload where the battery discharging current to the load was reach 4.5 Ampere with the air conditioner and grindstone on simultaneously as residential load used.



Fig. 7. Load power and current under various types of loads

And from the graph in Fig. 7, it can be concluded that the overload will occur when the value of the battery discharging to the residential load above of 4.3 Ampere.

From above analysis of the characteristics of lead acid batteries usage against various load conditions the right load management is needed to improve service continuity. In charging current conditions high or daylight with clear sky, a high load scheme can be applied, whereas in conditions of low charging or overcast conditions, a medium load scheme should be applied. However when the charging current is not available or at night, a lower load or lighting load scheme should be applied. By regulating the loading side, it is expected that there will be an increase in the continuity and and life length of PV system storage.

V. CONCLUSION

The characteristics of lead-acid battery charging and discharging against residential load in tropical area have been done and reported in this paper. The results show that during clear sky and good weather, the charging current rate between 15 Ampere to 20 Ampere, and load current can be served even AC load is on. However, in cloudy conditions or in the afternoon before sunset, the charging current will decrease. If given a high load, the battery discharging current can support only for 2 hours. The battery will overload when loaded with currents over 4.3 Ampere. To get complete and accurate result, thus online data retrieval system is needed to record data automaticaly. Furthermore, demand side load management technique is neededs for residential powered by PV system to extend battery operation time continuity supply.

ACNOWLEDGMENT

The authors would like to thank for the research funding support from the Directorate General of Higher Education Ministry of Research, Technology and Higher Education under Penelitian Tesis Magister research scheme.

REFERENCES

- Khalilpour, R. and A. Vassallo, *Planning and operation* scheduling of *PV-battery systems: A novel methodology*. Renewable and Sustainable Energy Reviews, 2016. 53: p. 194-208.
- Bamgbopa, M.O., S. Almheiri, and H. Sun, Prospects of recently developed membraneless cell designs for redox flow batteries. Renewable and Sustainable Energy Reviews, 2017. 70: p. 506-518.
- Sayigh, A.E., Renewable Energy in the Service of Mankind Vol I: Selected Topics from the World Renewable Energy Congress WREC 2014. 2015.
- Koohi-Kamali, S., et al., Emergence of energy storage technologies as the solution for reliable operation of smart power systems: A review. Renewable and Sustainable Energy Reviews, 2013. 25: p. 135-165.
- Kousksou, T., et al., *Energy storage: Applications and challenges*. Solar Energy Materials and Solar Cells, 2014. 120: p. 59-80.

- 6. Akinyele, D., J. Belikov, and Y. Levron, *Battery Storage Technologies for Electrical Applications: Impact in Stand-Alone Photovoltaic Systems.* Energies, 2017. 10(11).
- 7. Ferreira, H.L., et al., *Characterisation of electrical energy* storage technologies. Energy, 2013. 53: p. 288-298.
- SedighNejad, H., T. Iqbal, and J. Quaicoe, Compressed Air Energy Storage System Control and Performance Assessment Using Energy Harvested Index. Electronics, 2014. 3(1).
- 9. Alotto, P., M. Guarnieri, and F. Moro, *Redox flow batteries for the storage of renewable energy: A review.* Renewable and Sustainable Energy Reviews, 2014. 29: p. 325-335.
- Mousavi G, S.M. and M. Nikdel, Various battery models for various simulation studies and applications. Renewable and Sustainable Energy Reviews, 2014. 32: p. 477-485.
- Hoppmann, J., et al., *The economic viability of battery storage* for residential solar photovoltaic systems – A review and a simulation model. Renewable and Sustainable Energy Reviews, 2014. 39: p. 1101-1118.
- Hesse, C.H., et al., Economic Optimization of Component Sizing for Residential Battery Storage Systems. Energies, 2017. 10(7).
- Fathima, H. and K. Palanisamy, Optimized Sizing, Selection, and Economic Analysis of Battery Energy Storage for Grid-Connected Wind-PV Hybrid System. Modelling and Simulation in Engineering, 2015.: p. 16.
- Battke, B., et al., A review and probabilistic model of lifecycle costs of stationary batteries in multiple applications. Renewable and Sustainable Energy Reviews, 2013. 25: p. 240-250.
- Luo, X., et al., Overview of current development in electrical energy storage technologies and the application potential in power system operation. Applied Energy, 2015. 137: p. 511-536.
- 16. Dekka, A., et al. A survey on energy storage technologies in power systems. in 2015 IEEE Electrical Power and Energy Conference (EPEC). 2015.
- Hsieh, H., C. Tsai, and G. Hsieh, *Photovoltaic Burp Charge* System on Energy-Saving Configuration by Smart Charge Management. IEEE Transactions on Power Electronics, 2014. 29(4): p. 1777-1790.
- V. J, G. and R. Sasidharan, *Battery Charging Control using Fuzzy Logic based Controller in a Photovoltaic System*. IARJSET, 2016. 3(3): p. 114-117.
- Abu Eldahab, Y.E., N.H. Saad, and A. Zekry, *Enhancing the design of battery charging controllers for photovoltaic systems*. Renewable and Sustainable Energy Reviews, 2016. 58: p. 646-655.
- 20. G. Horkos, P., E. Yammine, and N. Karami, *Review on different charging techniques of lead-acid batteries*. 2015. 27-32.
- Kermani, G. and E. Sahraei, *Review: Characterization and Modeling of the Mechanical Properties of Lithium-Ion Batteries*. Energies, 2017. 10(11).
- Keshan, H., J. Thornburg, and T.S. Ustun, Comparison of leadacid and lithium ion batteries for stationary storage in off-grid energy systems. 2016. 30 (7 .)-30 (7 .).
- 23. Reddy, T.B. and D. Linden, *Linden's handbook of batteries*. 2011.





The 16th International Conference on Quality in Reseach (QiR)

Certificate_

This certification is awarded to Mrs./Mr.

Syafii, Yona Mayura and Aejelina El Gazaly

For acceptance, fully registration, and presentation of the paper with the title of

Characteristics of Lead-Acid Battery Charging and Discharging Against Residential Load in Tropical Area

In The 16th International Conference on Quality in Research (QiR) held on 22-24 July 2019 at Padang, West Sumatra.

Universitas Indonesia Faculty of Engineering Dean, Dr. Ir. Hendri D.S. Budiono, M.Eng.

QiR 2019 General Chair

Dr. Eng. Muhamad Sahlan

qir.eng.ui.ac.id